

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	51,938	--	--	46,621	-19,721	1,881	2,503	78,204	13	0	17,724
Natural Gas Plant Liquids and Liquefied Refinery Gases	52,510	-46	1,649	1,545	-47,299	--	77	2,136	1,411	4,735	1,580
Pentanes Plus	6,783	-46	--	--	-5,002	--	40	413	1,390	-108	209
Liquefied Petroleum Gases	45,727	--	1,649	1,545	-42,297	--	37	1,723	21	4,843	1,371
Ethane/Ethylene	25,336	--	4	--	-25,650	--	-5	--	--	-305	412
Propane/Propylene	12,963	--	1,385	1,258	-10,160	--	10	--	1	5,435	363
Normal Butane/Butylene	5,457	--	354	264	-3,374	--	-2	763	20	1,920	406
Isobutane/Isobutylene	1,971	--	-94	23	-3,113	--	34	960	--	-2,207	190
Other Liquids	--	2,023	--	8	1,144	1,473	671	3,633	0	344	5,430
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,023	--	8	342	632	-5	3,010	0	0	164
Hydrogen	--	--	--	--	--	837	--	837	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,023	--	8	342	-205	-5	2,173	--	0	164
Fuel Ethanol	--	2,023	--	8	342	-205	-5	2,173	--	0	164
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	442	-786	--	344	3,224
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	802	841	234	1,409	--	0	2,042
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	802	841	234	1,409	--	0	2,042
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	85,549	1,357	2,831	-636	1,403	--	245	87,453	11,314
Finished Motor Gasoline	--	--	43,641	--	-668	-636	275	--	6	42,056	4,182
Reformulated	--	--	--	--	--	--	--	--	--	0	--
Conventional	--	--	43,641	--	-668	-636	275	--	6	42,056	4,182
Finished Aviation Gasoline	--	--	37	--	--	--	-9	--	--	46	16
Kerosene-Type Jet Fuel	--	--	4,173	10	3,838	--	276	--	13	7,732	771
Kerosene	--	--	307	--	-157	--	-2	--	7	145	36
Distillate Fuel Oil	--	--	24,606	805	-182	0	70	--	1	25,158	3,195
15 ppm sulfur and under ⁶	--	--	22,581	787	-182	0	71	--	--	23,115	2,872
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	2,020	18	--	--	34	--	1	2,003	251
Greater than 500 ppm sulfur	--	--	5	--	--	--	-35	--	0	40	72
Residual Fuel Oil ⁷	--	--	903	--	--	--	-28	--	21	910	174
Less than 0.31 percent sulfur	--	--	335	--	--	--	5	--	NA	NA	13
0.31 to 1.00 percent sulfur	--	--	162	--	--	--	-5	--	NA	NA	13
Greater than 1.00 percent sulfur	--	--	406	--	--	--	-28	--	NA	NA	148
Petrochemical Feedstocks	--	--	47	--	--	--	--	--	--	47	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	47	--	--	--	--	--	--	47	--
Special Naphthas	--	--	--	--	--	--	-6	--	--	6	--
Lubricants	--	--	--	--	--	--	1	--	35	-36	1
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	2,938	--	--	--	-204	--	--	3,142	456
Marketable	--	--	1,961	--	--	--	-204	--	--	2,165	456
Catalyst	--	--	977	--	--	--	--	--	--	977	--
Asphalt and Road Oil	--	--	5,047	534	--	--	1,033	--	161	4,387	2,464
Still Gas	--	--	3,369	--	--	--	--	--	--	3,369	--
Miscellaneous Products	--	--	481	8	--	--	-3	--	0	492	19
Total	104,448	1,977	87,198	49,531	-63,045	2,718	4,654	83,973	1,669	92,532	36,048

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."